Asian Age, Delhi, 29/10/2025
Page No: 7, Size: 9.45cm × 13.41cm

India refiners look at buying Russian oil from smaller cos

New Delhi, Oct. 28: India's state-run refiners are considering whether they can continue to take some discounted Russian oil cargoes by leaning on small suppliers instead of energy giants Rosneft and Lukoil, both blacklisted by the US last week.

Since the latest round of US sanctions was announced, refiners including Indian Oil Corporation (IOC), Bharat Petroleum Corporation Ltd (BPCL), and Hindustan Petroleum Corporation (HPCL) have stayed out of market for Urals crude, Russia's ben-chmark grade. They are instead waiting for government direction and weighing their options, according to senior refinery executives.

With other major producers Surgutneftegas and Gazprom Neft blacklisted earlier, processors are trying to understand exactly how much can be bought from non-sanctioned entities in Russia and at what price, said the executives, who asked not to be identified as they're not authorized to speak publicly. They are also trying to understand how much of Rosneft oil will be channeled through other entities.

Together, the four sanctioned firms accounted for more than 80 per cent of India's Russian oil imports in 2024, according to Kpler data.

Indian Oil is absoltely not going to discontinue its purchases of Russian crude as long as it complies with international sanctions, director of fina-nce Anuj Jain said in a conference call on Tuesday. — *Bloomberg*

Mint, Delhi, 29/10/2025
Page No: 2, Size: 7.36cm × 36.20cm

IOC says to continue buying Russian oil

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NEW DELHI

India's largest oil refiner, Indian Oil Corp. Ltd (IOC), on Tuesday said it will "absolutely not" halt buying Russian crude and will also comply with international sanctions. The statement underscores India's attempt to balance energy security with growing global restrictions, even as fresh US measures target major Russian suppliers Rosneft and Lukoil.

"We are absolutely not going to discontinue (buying Russian crude) as long as we are complying with the sanctions. Russian crude is not sanctioned. It is the entities and the shipping lines which have got sanctions," Anuj Jain, director (finance) at the state-owned firm, said in an analysts' call. He said the company maintains a database of sanctioned entities and will continue sourcing crude oil from non-sanctioned suppliers under the price cap mechanism.

"If somebody comes to me with a non-sanctioned entity, and the (price) cap is being complied with and the shipping is okay, then I will continue to buy it," Jain added.

Supplies from the two Russian energy firms sanctioned last week account for about 55% of the total Russian oil supply to India.

For an extended version of the story, go to livemint.com.

Business Line, Delhi, 29/10/2025
Page No: 1, Size: 25.43cm × 26.59cm

IndianOil to get Russia crude from non-sanctioned entities

BUY CALL. No bar on commodity; will comply with global fiat: Finance Director Anuj Jain

Rishi Ranjan Kala
New Delhi

TRADE SHIFT. Russian crude made up 24% of IndianOil's purchases in April–June FY26, falling to 20% in July–September

India's largest refiner and fuel retailer, Indian Oil Corporation, said on Tuesday that it will continue to buy Russian crude oil from non-sanctioned entities and use the services of non-sanctioned shipping lines as there were no sanctions on the commodity itself.

"We are absolutely not going to discontinue (buying Russian oil) as long as we are complying with the sanctions," IndianOil Director (Finance) Anuj Jain said during a Q2 results call with analysts. Russia's crude oil has not been sanctioned, he explained.

Last week, the US sanctioned Russian oil companies Rosneft and Lukoil. It also slapped sanctions on companies in which the two Russian oil majors hold 50 per cent or more stake. These sanctions will kick in from November 21. Some Russian shipping lines also face sanctions.

"Today, if somebody comes to me, which is a non-sanctioned entity and the cap (price) is being complied with, the shipping is okay, then I will continue to buy it (Russian crude). We know the source of the crude (bought from spot markets). Certificate of origin is absolutely important and part of standard documents when you make payment," Jain emphasised.

'COMPANY'S DECISION'

A top government official said the decision to source oil, including from Russia, is taken at the company level. "Companies decide which oil is most economical and whether it complies with government norms. They look at both things," he added. "There's no question of the government telling them to buy more or less," the official said on the sidelines of an energy technology meet in Hyderabad on Tuesday.

Jain pointed out that IndianOil keeps a database of all sanctioned entities in the crude oil and gas supply chain, which is regularly updated.

"Besides these two (Rosneft and Lukoil), there are entities in the past also (that have been sanctioned). So, we maintain a data bank. When we purchase, we comply with all the international sanctions," he emphasised.

While Russian crude oil accounted for 24 per cent of IndianOil's cumulative purchases in April-June FY26, it came down to 20 per cent during the July-September period. Its total procurement of Russian crude in H1 FY26 stood around 21 per cent of its total purchases.

Jain's comments come a day after IndianOil Chairman AS Sahney told the media that the OMC will abide by the sanctions. He did not offer any comment on the quantum of Russian cargoes the company will procure going forward.

US President Donald Trump recently said that India would bring down its oil imports from Russia to almost nothing by the year-end. India has procured Russian crude at the rate of 1.7 million barrels per day so far in 2025, or over 35 per cent of its total oil imports.

With inputs from KV Kurmanath in Hyderabad

Millennium Post, Delhi, 29/10/2025
Page No: 12, Size: 16.88cm × 19.26cm

India ready to become world refining giant: Hardeep Puri

'India continues to emerge as a key driver of energy growth'

OUR CORRESPONDENT


FILE PIC

NEW DELHI: Petroleum and Natural Gas minister Hardeep Singh Puri on Tuesday said that even as the global energy market faces stagnation and refinery shutdowns, India continues to emerge as a key driver of energy growth, expected to contribute nearly one-third of the world's energy demand increase in the coming decades.

He noted that India's refining capacity—currently around 258 million metric tonnes per annum (MMTPA)—is projected to reach 310 MMTPA by 2030 and 400–450 MMTPA in the long term. This expansion, he said, will position India among the world's top three refining hubs at a time when around 20 per cent of the world's refineries are expected to close by 2035.

Calling India's petroleum and energy landscape "transformative," Puri said the sector's rapid evolution is driven by visionary policies, technological innovation, and steady investments across refining, biofuels, and green energy. He added that India's progress underscores its potential to shape the global energy future.

Puri said India has advanced rapidly from 5 per cent ethanol blending in 2006 to 10 per cent achieved five months ahead of the 2022 target. The 20 per cent blending goal has now been brought forward to 2025–26 from 2030.

He underscored that Indian refineries are globally competitive, export-oriented, and of world-class standards. India is currently the world's fourth-largest refiner and among the top seven petroleum product exporters, shipping to over 50 countries with export revenues exceeding USD 45 billion in FY 2024–25. The refining sector contributes nearly one-fifth of India's total revenues, supported by strong performances from both public and private enterprises. Domestic petroleum consumption has risen from 5 million barrels per day in 2021 to 5.6 million barrels per day and is projected to touch 6 million barrels per day soon, reflecting robust economic expansion and rising income levels.

On petrochemicals, Puri said that while India's consumption remains one-third of the global average, its petrochemical intensity index has improved from 7.7 per cent to 13 per cent, offering vast room for growth. Future refineries are being planned as integrated petrochemical complexes to enhance value addition, efficiency, and export competitiveness.

Millennium Post, Delhi, 29/10/2025

Page No: 11, Size: 24.95cm × 20.53cm

BID SUBMISSION NOW CLOSES ON DEC 31

Government extends oil and gas block bid round for second time

REPRESENTATIVE PIC

HIGHLIGHTS

- The 10th round of OALP-X, which was launched in Feb, was originally scheduled to close at the end of July
- In late July, the deadline was extended to October 31
- Under OALP-X, 25 blocks with a total area of about 191,986 square kilometres have been offered

OUR CORRESPONDENT

NEW DELHI: The government has extended the deadline for submitting bids under the latest oil and gas block auction for the second time, giving potential investors more time to participate, according to DGH.

Bid submission deadline for the OALP-X licensing round, the largest acreage offering, has been extended by two months to December 31, 2025, the Directorate General of Hydrocarbons (DGH) said on its website.

The 10th round of Open Acreage Licensing Policy (OALP-X), which was launched in February during India Energy Week (IEW) 2025 in New Delhi, was originally scheduled to close at the end of July. In late July, the deadline was extended to October 31.

DGH said the bid submission now closes on December 31, 2025.

Alongside, the deadline for submission of bids under the fourth round of Discovered Small Field (DSF) bid round and the special coal-bed methane (CBM) round too were extended till December 31.

Under OALP-X, 25 blocks with a total area of about 191,986 square kilometres have been offered. The acreage on offer comprises six onshore blocks, six shallow-water tracts, one deepwater block and 12 located in ultra-deepwater across 13 sedimentary basins.

OALP-X includes four blocks with a combined area of 47,058 sq km in the Andaman basin, which Oil Minister Hardeep Singh Puri has been touting as having the potential to hold even greater volumes of oil and gas reserves than those found in exploration hotspot Guyana.

The round offers the largest area so far for exploration and production of crude oil, which is refined into fuels like petrol and diesel, and natural gas, which is used to produce power, make urea, turned into CNG to run automobiles and fire household kitchens.

In the previous nine rounds, 3.78 lakh sq km area was offered.

The last bid round, OALP-IX, was the largest before the current bid round. The OALP-IX bid round featured 28 blocks or areas spread over 1.36 lakh sq km were offered for finding and producing oil and gas.

OALP bid rounds were introduced after an open acreage policy was brought in 2016, which moved away from the previous practice of the government identifying and bidding out blocks to one where explorers were allowed the freedom to identify any area outside of the ones that are already with some company or other, for prospecting of oil and gas.

The salient features of this policy, called Hydrocarbon Exploration and Licensing Policy (HELP), include reduced royalty rates and concessional royalty rates for early commercial production, no oil CESS, exploration rights on all retained areas over the full contract life, and marketing and pricing freedom.

OALP-IX in September last year attracted four bidders that included state-owned Oil and Natural Gas Corporation (ONGC) and Oil India Ltd (OIL) and private sector Vedanta Ltd, with most blocks getting just two bids, according to the DGH. It also for the first time saw Reliance Industries Ltd-BP Plc combine bidding together with ONGC for one block in Gujarat offshore.

ONGC on its own won 11 blocks and another three in partnership with OIL. It also won the show water block in the Gujarat-Saurashtra basin that it had bid with Reliance-BP.

Mining billionaire Anil Agarwal's Vedanta, which had bid for all the 28 blocks on offer, won seven blocks while OIL walked away with the remaining six.

Prior to OALP-IX, Reliance and its supermajor partner BP had bid in just two of the preceding eight bid rounds since 2017. They had won both those blocks.

Business Line, Delhi, 29/10/2025
Page No: 7, Size: 22.15cm × 19.68cm

BPCL, OIL sign pact to build ₹1 lakh cr Ramayapatnam greenfield refinery

Our Bureau
Hyderabad

Bharat Petroleum Corporation Ltd (BPCL) has signed a non-binding agreement with Oil India Ltd (OIL) to explore collaboration in developing BPCL's upcoming greenfield refinery and petrochemical complex near Ramayapatnam port in Nellore district of Andhra Pradesh.

The proposed facility, with a refining capacity of 9-12 million metric tonnes per annum (mmtpa), is estimated to cost ₹1 lakh crore.

The Ramayapatnam complex will feature a 1.5 mmtpa ethylene cracker unit, the first of its kind in southern India, with a 35 per cent petrochemical intensity. The project is slated for commercial operations by FY30.

LAND ACQUISITION DONE

Under the MoU, the companies will evaluate opportunities for collaboration, including the possibility of OIL taking a minority equity stake in the proposed joint venture.

The project has already secured key statutory clearances and 6,000 acres from the government of Andhra Pradesh, with pre-project activities in progress, Sanjay Khanna, Director (Refineries), with additional charge of Chairman & Managing Director, BPCL, said in a statement here on Tuesday.

CAPACITY EXPANSION

BPCL, OIL and Numaligarh Refinery Ltd (NRL) signed a tripartite MoU to facilitate the efficient evacuation of petroleum products, following NRL's expansion from 3 mmtpa to 9 mmtpa.

The agreement covers the joint construction of a 700 km cross-country product pipeline from Siliguri to Mughalsarai via Muzaffarpur, with an estimated investment of ₹3,500 crore.

The pipeline, designed to transport motor spirit (MS), high-speed diesel (HSD) and aviation turbine fuel (ATF), will be jointly owned by BPCL (50 per cent), with OIL and NRL sharing the remaining 50 per cent.

The pact with FACT is for the supply and trading of fermented organic manure (FOM) and liquid fermented organic manure (LFOM) produced from BPCL's upcoming municipal solid waste (MSW)-based compressed biogas (CBG) plant at Brahmapuram, near the Kochi refinery.

The plant will process 150 mt of municipal waste per day, generating 5.6 mt of CBG, 28 mt of FOM and 100 kl of LFOM. The pacts were signed at the three-day Energy Technology meet inaugurated on Tuesday.

Business Line, Delhi, 29/10/2025
Page No: 7, Size: 28.63cm × 10.66cm

Decision to buy Russian oil taken by firms: Govt

KV Kurmanath
Hyderabad

Even as US President Donald Trump announced that India had agreed to scale down the purchase of Russian oil, the government said it doesn't involve itself in the decisions of oil companies.

"The country takes these decisions. These decisions are taken at the company level. Companies decide which oil is the most economical, and they also decide whether they comply with government norms. They look at both things. They take those decisions based on these two parameters," a senior government official said.

Asked whether the government provides any direction to the companies, he said, "There's no question of our telling them to buy more or less." He was speaking on the sidelines of the Energy Technology meet here on Tuesday.

"I don't have to tell them. They are smart enough to understand. If they buy a cargo that they can't take, I can't help them. It's a bigger problem for them. If they are buying oil from a company that is sanctioned, how will they pay? The banker will not allow the payment," he added.

Asked if the import of oil from Russia would have an impact on the country, he pointed out that Russian oil accounted for 0.2 per cent of overall imports.

"Trade negotiations are happening, which have not yet concluded. I will not be able to tell you what kind of impact it will or will not have," he said.

Addressing the conference, Petroleum and Natural Gas Minister Hardeep Singh Puri said, "Even if one supply goes down, you've got alternatives elsewhere".

Hindu, Delhi, 29/10/2025
Page No: 13, Size: 5.98cm × 36.04cm

BPCL, OIL to explore tie-up for proposed refinery in A.P.

The Hindu Bureau
HYDERABAD

Bharat Petroleum Corporation Limited (BPCL) and Oil India Limited (OIL) signed an MoU on Tuesday to explore collaboration for BPCL's upcoming greenfield refinery and petrochemical complex near Ramayapatnam Port in Nellore district, A.P.

The companies will evaluate opportunities for collaboration, including the possibility of OIL taking a minority equity stake in the proposed joint venture, for the proposed 9-12 million tonnes facility to be established with an estimated investment of ₹1 lakh crore ($11 billion).

"By joining hands with OIL, we are combining complementary strengths to create a project of strategic scale and sustainability," said Sanjay Khanna, BPCL's Director (Refineries), who holds additional charge as CMD.

BPCL, OIL and Numaligarh Refinery signed an MoU to facilitate evacuation of petroleum products following NRL's expansion from 3 MTPA to 9 MTPA.

The agreement covers joint construction of a 700-km product pipeline from Siliguri to Mughalsarai, at an estimated investment of ₹3,500 crore.

BPCL also signed an MoU with Fertilisers & Chemicals Travancore for supply and trading of Fermented Organic Manure and Liquid Fermented Organic Manure from its upcoming MSW-based CBG Plant near Kochi Refinery.

Business Standard, Delhi, 29/10/2025
Page No: 4, Size: 53.05cm × 46.75cm

Govt developing ports as hubs of green hydrogen production, export: Sonowal

PRACHI PISAL
Mumbai, 28 October

The government is developing ports across the country as centres for green hydrogen production and export, Sarbananda Sonowal, minister of ports, shipping and waterways (MoPSW) said on Tuesday.

"Across the country, over 12 million tonnes of green hydrogen-based e-fuel capacity has been announced. Our ports are evolving into centers of green hydrogen production, bunkering, and export. With unique geography along the key global trade routes, India is well-placed to be a hub for green shipping corridors, connecting domestic and international markets through clean energy trade," Sonowal said during the India Maritime Week (IMW) in Mumbai.

Speaking at the same event, Shipping ministry's secretary Vijay Kumar said India is becoming a key player in the green hydrogen economy and tenders by the Solar Energy Corporation of India are catalysing cost-competitive green fuel production with cost as low as $571 per tonne of green ammonia, one of the lowest prices globally.

"Several ministers at IMW 2025 have expressed their interest in importing green ammonia, green fuels from India. We have the potential to become the suppliers of green hydrogen to the world, that is what we are working on," Kumar said.

India has already launched green shipping corridors. Recently, the government approved ₹69,725 crore ($8 billion) investment to revitalise India's shipbuilding and maritime ecosystem. "This move lays a strong foundation of a golden era in India's maritime sector, positioning India among the top five maritime nations by 2047," Sonowal said.

The government has also announced ₹19,989 crore budgetary support for the shipbuilding development scheme between FY26-FY36. Sagarmala Finance Corporation Ltd, India's first maritime-focused NBFC, and the maritime development fund with a ₹25,000 crore corpus are designed to finance India's maritime sector and for its green transformation, the minister added.

He also said as part of the national vision of achieving Net Zero by 2070, India aims to reduce carbon emission per tonne of cargo by 30 per cent by 2030 and 70 per cent by 2047.

"Flagship initiatives like the Sagarmala Program, Maritime Vision 2030, Harit Sagar Guidelines, and Maritime Amrit Kal Vision 2047 are leading this transformation."

Kumar also said the government has carved out a roadmap to boost green energy uptake in India's maritime sector. "Around 60 per cent of power at our major ports should come from renewables by 2030. We are already on a roadmap to achieve it. Major ports have already been told to electrify more than 50 per cent of their vessels, vehicles, and equipment by 2030 and over 90 per cent by 2047 along with energy consumption reduction and green building norms for new infrastructure."

MoUs signed for Vadhavan Port, Adani to invest ₹53,000 crore

India's largest private port operator Adani Ports and Special Economic Zone (APSEZ) today signed two memorandums of understanding (MoU) of ₹53,000 crore to invest in Vadhavan Port. The company signed an MoU of ₹26,500 crore for intent to participate at the port's offshore projects and another MoU for development of container terminals with investment of additional ₹26,500 crore.

"WITH UNIQUE GEOGRAPHY ALONG THE KEY GLOBAL TRADE ROUTES, INDIA IS WELL-PLACED TO BE A HUB FOR GREEN SHIPPING CORRIDORS, CONNECTING DOMESTIC AND INTERNATIONAL MARKETS THROUGH CLEAN ENERGY TRADE"

Sarbananda Sonowal, Minister of Ports, Shipping and Waterways

Hindu, Delhi, 29/10/2025
Page No: 13, Size: 18.94cm × 28.02cm

Oil Minister allays fears over Russian crude oil supplies

India energy scene looks promising, refining capacity set to increase from 258 MT to 310 MT by 2030, with plans to take it beyond 400 MT

N. Ravi Kumar
HYDERABAD

Days after the U.S imposed new sanctions on two Russian oil companies, effectively making Indian refiners sourcing crude look beyond them, Union Petroleum and Natural Gas Minister Hardeep Singh Puri on Tuesday asserted that there is enough global crude oil supply.

"Even if one supply goes down you got alternatives elsewhere," he said, without mentioning names or getting into specifics, while also pointing out to how the global oil trade is not governed by any established set of rules such as GATT.

Mr. Puri, who was participating in a fireside chat at the 28th Energy Technology Meet that got underway here, sought to highlight how the Indian oil refiners have a diversified basket of suppliers as well as export markets over the years. From 27, the number of countries from which India imports crude oil has gone up to 40. Indian oil companies export refined products to as many as 50 countries valued at $45 billion, he said.


Hardeep Singh Puri

'Energy promising'

During the chat, centered around refining, especially the impact of slow pace at which global energy market is expected to grow, Mr. Puri said the India energy scene looks promising with the refinery sector poised to play a crucial role in India's economic growth. The refining capacity is set to increase from a little over 258 million tonnes (MT) to 310 MT by 2030. "We have plans to take it beyond that... 400 MT," the Minister declared.

Underscoring how India's growth and demographics are set to drive demand, he said such a situation prevails even as globally 101 of 420 refineries representing nearly 18.4 million barrels per day or about 20% of global capacity are at risk of closure in the next 7-10 years.

"If your policy framework is properly thought through and support system has everything in place then you find that as you go from start to modest to better build and onwards, the target and objective can become more ambitious," Mr. Puri said, while also emphasising on importance of refineries increasingly diversifying into petrochemicals.

Business Line, Delhi, 29/10/2025
Page No: 7, Size: 22.15cm × 27.12cm

‘India poised to become second largest oil refiner’

EYE ON 2035. Our energy mix is expanding, creating resilient framework: Puri

Our Bureau
Hyderabad

Union Petroleum and Natural Gas Minister Hardeep Singh Puri said that the country could emerge as the second largest refiner by 2035, as 100 refineries, of the world's total 420 refineries, are likely to close down.

"We will definitely go from the fourth to the third. We may end up being the second largest refining sector in the world," he said.

Besides export opportunities, the country's domestic consumption is growing significantly. "Four years ago, the International Energy Agency (IEA) estimated that India would account for 25 per cent of the increase in global demand over the next two decades. Today, the estimates declare India's contribution would be 30 per cent," he said.

"Our energy mix is expanding — from petroleum and natural gas to biofuels, green hydrogen and renewables — creating a diversified and resilient framework for the future," he said.

Addressing the Energy Technology Meet here on Tuesday, he said the downturn in global refining capacity had created a significant opportunity.

"As per reports, over 100 of the world's 420 refineries, representing nearly 18.4 million barrels per day, or about 20 per cent of the global capacity, are at risk of closure within the next seven to 10 years," he said.

> Our energy mix is expanding — from petroleum and natural gas to biofuels, green hydrogen and renewables
>
> **HARDEEP SINGH PURI**
> Minister, Petroleum & Natural Gas

The three-day meet is being organised by the Union Ministry of Petroleum and Natural Gas and BPCL.

GOOD OPPORTUNITY

"India is well-positioned to capture this opportunity as it was already a major exporter. Today, we rank fourth in the world, exporting refined petroleum products to over 50 countries, valued at more than $45 billion last year. This growth reflects not only scale but also competitiveness and technological excellence," he said.

The refining and petroleum sector contributes about 20 per cent of the country's total revenue, underscoring its centrality to the economic framework.

The country, currently with a capacity of 258 million tonnes a year, has set a target of reaching 310 mmtpa by 2030. "The real ambition extends far beyond this official target," he said, referring to the Prime Minister's call for achieving 450 mmtpa.

Speaking about the rapid pace of India's energy transition, the Minister highlighted the success of biofuel targets.

He stated that after achieving the 10 per cent blending target ahead of schedule, the government had set eyes on the 20 per cent mark by 2030. "But we did it six years in advance," he said.

He said that achieving ambitious objectives depends fundamentally on policy design and implementation. "A good policy framework and a proper support system would help achieve even ambitious targets," he said.

Oil India eyes stake in BPCL's refinery in AP

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NEW DELHI

State-run Bharat Petroleum Corp. Ltd (BPCL) is exploring a plan to jointly develop its proposed greenfield refinery and petrochemical complex in Andhra Pradesh with public sector explorer Oil India Ltd (OIL).

The companies, as part of their memorandum of understanding (MoU), will also evaluate the possibility of Oil India taking a minority equity stake in the proposed project, said a BPCL statement on Tuesday. The facility will have a refining capacity of 9-12 million metric tonnes per annum (mmtpa) and will entail an estimated investment of ₹1 trillion ($11 billion). The project has already secured key statutory clearances and 6,000 acres near Ramayapatnam Port from the Andhra Pradesh government, and pre-project activities are on. The project will begin commercial operations by FY30. Sanjay Khanna, director (refineries) with additional charge of chairman & managing director (CMD) at BPCL, said, "By joining hands with OIL, we are combining complementary strengths to create a project of strategic scale and sustainability."

The proposed facility will have a refining capacity of 9-12 mmtpa and will entail an investment of ₹1 trillion

The move is in line with OIL's commitment to diversification initiatives in midstream and downstream sectors, said Ranjit Rath, OIL CMD and chairman, Numaligarh Refinery Ltd.

"By partnering with BPCL, OIL and NRL look forward to leveraging our collective strengths to unlock value creation and contribute to the nation's energy security and distribution infrastructure," he said. The Ramayapatnam complex will feature a 1.5 mmtpa ethylene cracker unit.

In an interview to *Mint*, former BPCL CMD G. Krishnakumar had said that the firm's refining capacity would reach 50 million tonnes after the proposed refinery is commissioned. In December, the board had approved the commencement of pre-project activities that would incur an estimated cost of ₹6,100 crore.

For an extended version of this story, go to livemint.com

Indian Express, Delhi, 29/10/2025
Page No: 15, Size: 17.89cm × 15.16cm

Enough crude oil available globally: Petroleum Minister

PRESS TRUST OF INDIA
HYDERABAD, OCTOBER 28

ASSERTING THAT trade is not governed by any established set of rules, Union Minister for Petroleum and Natural Gas Hardeep Singh Puri on Tuesday said there is adequate crude oil supply in the international market and if one supply stream is disrupted there are alternative sources available.

Speaking at an interactive session here, Puri said India ranks fourth globally in refining capacity, exporting refined products worth over $45 billion during last fiscal to 50-plus countries, and is aiming to reach the third position.

According to the minister, currently, India is importing crude from 40 countries and they are increasingly integrated with petrochemicals, enhancing efficiency and export competitiveness even as the crude consumption is expected to to reach six million barrels per day in a couple of quarters from the existing 5.6 million.

> **"... the fact is there is enough supply in the global market of crude. So even if one supply goes down, you put alternatives elsewhere"**
>
> **— HARDEEP SINGH PURI**
> UNION MINISTER FOR PETROLEUM AND NATURAL GAS

"So, I mean, today, I shouldn't say this, because I could be misquoted. But the fact is there is enough supply in the global market of crude. So even if one supply goes down, you put alternatives elsewhere," he said.

Puri pointed out that the International Energy Agency estimated that over the next two decades, 25 per cent of the increase in global demand will come from India.

However the figure has been revised upwards to 30 per cent.

He also highlighted India's success in meeting its ethanol blending target ahead of schedule. "When I joined the Oil and Gas ministry in 2021, there was a target of 10 per cent ethanol blending to be achieved by the end of 2022 November. However, it was achieved five months in advance."

Financial Express, Delhi, 29/10/2025
Page No: 2, Size: 4.10cm × 8.63cm

Oil & gas block bid deadline extended again, till Dec 31

THE CENTRE HAS extended the deadline for submitting bids under the latest oil and gas block auction for the second time, according to the Directorate General of Hydrocarbons. The bid deadline for the 10th round of Open Acreage Licensing Policy (OALP-X) has been extended by two months to December 31. The bidding was launched in February and was originally scheduled to close at the end of July. In late July, the deadline was extended to October 31.

ANOTHER AGREEMENT SIGNED FOR ₹3,500-CR PIPELINE

BPCL, Oil India to build ₹1-lakh-cr refinery in AP

FE BUREAU
Mumbai, October 28

BHARAT PETROLEUM CORPORATION (BPCL) and Oil India (OIL) signed a non-binding agreement on Tuesday to develop a refinery and a petrochemical complex at an investment of ₹1 lakh crore in Andhra Pradesh.

BPCL also signed agreements with Numaligarh Refinery (NRL) and Oil India on a ₹3,500-crore cross-country pipeline, and with Fertilisers and Chemicals Travancore (FACT) to market organic fertilisers from its Kochi biogas plant.

The proposed refinery, with a refining capacity of 9-12 million tonne per annum (MTPA), will be a cornerstone of India's downstream expansion, BPCL said in a release. Under the pact, OIL could take a minority stake in the joint venture. The project has already secured key statutory clearances and 6,000 acres of land from the Andhra Pradesh government, with pre-project activities in progress, it said.

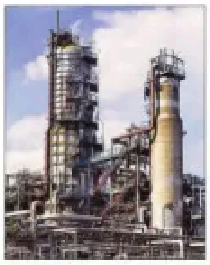
Sanjay Khanna, chairman & managing director of BPCL, said, "By joining hands with OIL, we are combining complementary strengths to create a project of strategic scale and sustainability. The Ramayapatnam complex will not only reshape BPCL's portfolio but also reinforce India's self-reliance in fuels and petrochemicals, in line with the vision of Atmanirbhar Bharat."

Ranjit Rath, chairman & managing director of Oil India and chairman of Numaligarh Refinery, said, "This collaboration reaffirms our commitment to pursue various strategic diversification initiatives to midstream and downstream. By partnering with BPCL, OIL and NRL look forward to leveraging our collective strengths to unlock value creation and contribute to the nation's energy security and distribution infrastructure."

The construction of a 700-km pipeline from Siliguri in West Bengal to Mughalsarai in Uttar Pradesh via Muzaffarpur will facilitate efficient evacuation of petroleum products following NRL's expansion from 3 MTPA to 9 MTPA. The pipeline, designed to transport motor spirit, high-speed diesel and aviation turbine fuel, will be jointly owned by BPCL (50%), with OIL and NRL sharing the rest 50%.

PUSH TO SELF-RELIANCE

- The proposed refinery will have a capacity of 9-12 mn tonne per annum
- The project has secured key statutory clearances and 6,000 acres of land from the Andhra Pradesh government



- The refinery is expected to start commercial operations by FY30
- The proposed 700-km pipeline from Siliguri to Mughalsarai via Muzaffarpur will facilitate efficient evacuation of petroleum products

Financial Express, Delhi, 29/10/2025
Page No: 3, Size: 14.92cm × 15.03cm

ANOTHER AGREEMENT SIGNED FOR ₹3,500-CR PIPELINE

BPCL, Oil India to build ₹1-lakh-cr refinery in AP

FE BUREAU
Mumbai, October 28

BHARAT PETROLEUM CORPORATION (BPCL) and Oil India (OIL) signed a non-binding agreement on Tuesday to develop a refinery and a petrochemical complex at an investment of ₹1 lakh crore in Andhra Pradesh.

BPCL also signed agreements with Numaligarh Refinery (NRL) and Oil India on a ₹3,500-crore cross-country pipeline, and with Fertilisers and Chemicals Travancore (FACT) to market organic fertilisers from its Kochi biogas plant.

The proposed refinery, with a refining capacity of 9-12 million tonne per annum (MTPA), will be a cornerstone of India's downstream expansion, BPCL said in a release. Under the pact, OIL could take a minority stake in the joint venture. The project has already secured key statutory clearances and 6,000 acres of land from the Andhra Pradesh government, with pre-project activities in progress, it said.

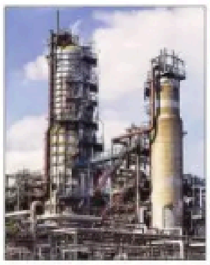
Sanjay Khanna, chairman & managing director of BPCL, said, "By joining hands with OIL, we are combining complementary strengths to create a project of strategic scale and sustainability. The Ramayapatnam complex will not only reshape BPCL's portfolio but also reinforce India's self-reliance in fuels and petrochemicals, in line with the vision of Atmanirbhar Bharat."

Ranjit Rath, chairman & managing director of Oil India and chairman of Numaligarh Refinery, said, "This collaboration reaffirms our commitment to pursue various strategic diversification initiatives to midstream and downstream. By partnering with BPCL, OIL and NRL look forward to leveraging our collective strengths to unlock value creation and contribute to the nation's energy security and distribution infrastructure."

The construction of a 700-km pipeline from Siliguri in West Bengal to Mughalsarai in Uttar Pradesh via Muzaffarpur will facilitate efficient evacuation of petroleum products following NRL's expansion from 3 MTPA to 9 MTPA. The pipeline, designed to transport motor spirit, high-speed diesel and aviation turbine fuel, will be jointly owned by BPCL (50%), with OIL and NRL sharing the rest 50%.

PUSH TO SELF-RELIANCE

- The proposed refinery will have a capacity of 9-12 mn tonne per annum
- The project has secured key statutory clearances and 6,000 acres of land from the Andhra Pradesh government



- The refinery is expected to start commercial operations by FY30
- The proposed 700-km pipeline from Siliguri to Mughalsarai via Muzaffarpur will facilitate efficient evacuation of petroleum products

Hindustan Times, Delhi, 29/10/2025
Page No: 2, Size: 14.45cm × 34.61cm

Hindustan Times

State-run refiners examine Russia oil options after curbs

Bloomberg
letters@hindustantimes.com

India's state-run refiners are considering whether they can continue to take some discounted Russian oil cargoes by leaning on small suppliers instead of energy giants Rosneft PJSC and Lukoil PJSC, both blacklisted by the US last week.

Since the latest round of US sanctions was announced, refiners including Indian Oil, Bharat Petroleum and Hindustan Petroleum have stayed out of the market for Urals crude, Russia's benchmark grade. They are instead waiting for government direction and weighing their options, according to senior refinery executives.

With other major producers Surgutneftegas PAO and Gazprom Neft blacklisted earlier, processors are trying to understand exactly how much can be bought from non-sanctioned entities in Russia and at what price, said the executives, who asked not to be identified as they're not authorised to speak publicly. They are also trying to understand how much of Rosneft oil will be channeled through other entities.

Indian Oil is "absolutely not going to discontinue" its purchases of Russian crude as long as it complies with international sanctions, director of finance Anuj Jain said in a conference call on Tuesday. "If somebody comes to me with a non-sanctioned entity, and the cap is being complied with, the shipping is okay, then I will continue to buy it."

SINCE THE LATEST SANCTIONS BY THE U.S., REFINERS HAVE STAYED OUT OF THE MARKET FOR URALS CRUDE, RUSSIA'S BENCHMARK GRADE

India's refiners would usually be actively negotiating with Russian oil sellers this week, heading into November loading and December delivery. Instead, flows of Russian oil are expected to plunge, with private refiner Reliance Industries seen among the hardest hit, as for much of this year it has procured Urals via a term contract with Rosneft. Since Washington laid out its sanctions plan, Reliance, the single-largest buyer of Urals in India until now, has rushed to snap up alternative crudes from the Middle East and US, in line with its state-owned peers. The only exception in India could be Nayara Energy, which is backed by Rosneft and already sanctioned by Europe and the UK. It has not shown signs of curbing Russian purchases. While the four sanctioned suppliers account for the lion's share of Indian imports, Russia does have other smaller producers, including Tatneft PJSC and Sakhalin Energy.

IOC, BPCL, HPCL and Reliance did not immediately respond to requests for comment.

Hindustan Times, Delhi, 29/10/2025
Page No: 6, Size: 5.53cm × 14.79cm

NOIDA TO SOON GET 4 HYDROGEN FUEL-BASED BUSES: YEIDA

GREATER NOIDA: Hydrogen-powered buses operated by the National Thermal Power Corporation's (NTPC) will soon ferry passengers between Noida, Greater Noida, and the upcoming Noida International Airport in Jewar, the Yamuna Expressway Industrial Development Authority (Yeida) announced on Tuesday.

The service – under which four 45-seater luxury air-conditioned buses will run under a three-year pilot project – will be the first hydrogen fuel-based public transport initiative in the NCR, officials said.

Yeida CEO and Noida International Airport Ltd chief executive RK Singh said the first two buses are ready, with the remaining two expected within days. HTC

Economic Times, Delhi, 29/10/2025
Page No: 15, Size: 30.53cm × 12.46cm

Bid Deadline for 10th O&G Licensing Round Extended Again

Our Bureau

New Delhi: The government has once again extended the deadline for bid submissions under the Xth oil and gas exploration licensing round, as it seeks greater participation from potential bidders.

The Directorate General of Hydrocarbons (DGH)—the oil ministry's arm that conducts licensing rounds—has announced December 31 as the new deadline for the tenth round under the Open Acreage Licensing Policy (OALP), just days before the previous deadline of October 31.

Launched on February 11, the round has faced multiple extensions after being rolled out prematurely to coincide with India Energy Week, the oil ministry's flagship annual industry event.

Since the launch, the government has amended an old oilfield regulation law, framed new rules and drafted fresh model contract—a process that has taken months and kept potential bidders waiting to see the final shape of regulatory framework.

The DGH has not provided a reason for the latest extension, though this could end up being one of the longest open licensing rounds ever. A total of 25 blocks, including 19 offshore, are on offer in this round.

In all previous OALP rounds, foreign players have shown limited interest.

The government is keen to attract them to India's exploration sector, given their access to capital and advanced technology.

India is in desperate need of major discoveries, as its oil and gas output continues to decline, deepening its dependence on imports.

गेल GAIL

Dainik Jagran, Meerut, 29/10/2025

Page No: 11, Size: 16.30cm × 15.56cm

भारतीय कंपनियों ने रूस से तेल खरीद रोकी

नई दिल्ली, रायटर: अमेरिका द्वारा रूसी तेल पर प्रतिबंध लगाए जाने के बाद भारतीय तेल कंपनियों ने मास्को से तेल खरीदने से जुड़ा कोई नया आर्डर नहीं दिया है। भारतीय कंपनियां इस मुद्देपर सरकार और आपूर्तिकर्ताओं से स्पष्टीकरण का इंतजार कर रही हैं। सूत्रों का कहना है कि कुछ रिफाइनरी कच्चे तेल की जरूरतों को पूरा करने के लिए हाजिर बाजारों (स्पाट मार्केट) का इस्तेमाल कर रही हैं।

सरकारी कंपनी इंडियन आयल ने तेल खरीद के लिए निविदा जारी की है जबकि रिलायंस इंडस्ट्रीज ने स्पाट मार्केट से खरीदारी बढ़ा दी है। यूरोपीय यूनियन, ब्रिटेन और अमेरिका ने रूस की दो प्रमुख तेल उत्पादक कंपनियों रोसनेफ्ट और लुकोइल पर कुछ दिनों पहले प्रतिबंध लगा दिया था। भारतीय रिफाइनरी कंपनियां प्रतिबंधों का पालन करने के लिए रूसी तेल के आयात में भारी कटौती करने की तैयारी में हैं। ऐसा करने के पीछे एक बड़ी वजह यह है कि इससे अमेरिका के साथ व्यापार समझौते में आने वाली एक बड़ी बाधा दूर हो सकती है। पिछले सप्ताह रूसी तेल की सबसे बड़ी भारतीय खरीदारी रिलायंस ने कहा था कि वह मौजूदा तेल आपूर्तिकर्ताओं के साथ अपने संबंध बनाए रखते हुए प्रतिबंधों का पालन करेगी। सूत्रों के मुताबिक, रिलायंस रोसनेफ्ट से तेल आयात बंद करने की योजना बना रही है। एक सूत्र ने कहा कि हमने अभी तक नए आर्डर नहीं दिए हैं और प्रतिबंधित संस्थाओं से जुड़े व्यापारियों से बुक किए गए कुछ आर्डर रद कर दिए हैं।

सरकारी कंपनी इंडियन आयल ने तेल खरीद के लिए टेंडर किया जारी, रिलायंस ने स्पाट मार्केट से खरीदारी बढ़ाई

भारत ने 19 लाख बैरल प्रतिदिन रूसी तेल खरीदा

अंतरराष्ट्रीय ऊर्जा एजेंसी के अनुसार, भारत ने 2025 के पहले नौ महीनों में प्रतिदिन 19 लाख बैरल तेल खरीदा और यह रूस के कुल निर्यात का 40 प्रतिशत है। व्यापार सूत्रों और शिपिंग आंकड़ों के अनुसार, अप्रैल और सितंबर के बीच भारत का रूसी तेल आयात कम छूट और कम आपूर्ति के कारण पिछले साल की तुलना में 8.4% गिर गया, क्योंकि रिफाइनरी कंपनियां पश्चिम एशिया और अमेरिका से अधिक तेल खरीद रही हैं।

सरकार ने तेल, गैस ब्लॉक बोली दौर को दूसरी बार बढ़ाया

सवेरा न्यूज

नई दिल्ली, 28 अक्तूबर : सरकार ने नवीनतम तेल और गैस ब्लॉक नीलामी के तहत बोलियां जमा करने की समयसीमा दूसरी बार बढ़ा दी है, जिससे संभावित निवेशकों को भाग लेने के लिए अधिक समय मिल गया है। हाइड्रोकार्बन महानिदेशालय (डीजीएच) ने यह जानकारी दी। डीजीएच ने वैबसाइट पर कहा कि क्षेत्र के लिहाज से सबसे बड़ी पेशकश- 'ओएएलपी-एक्स लाइसैंसिंग' दौर के लिए बोली जमा करने की समयसीमा 2 महीने बढ़ाकर 31 दिसंबर, 2025 कर दी गई है। ओपन एकरेज लाइसैंसिंग पॉलिसी (ओएएलपी-एक्स) का 10वां दौर फरवरी में नई दिल्ली में इंडिया एनर्जी वीक (आईईडब्ल्यू) 2025 के दौरान शुरू किया गया था और यह मूल रूप से जुलाई के अंत में खत्म होने वाला था। जुलाई के अंत में इसकी समयसीमा को 31 अक्तूबर तक बढ़ा दिया गया था। डीजीएच ने कहा कि बोली जमा करने की अंतिम तारीख अब 31 दिसंबर, 2025 है।

Virat Vaibhav, Delhi, 29/10/2025
Page No: 15, Size: 11.67cm × 16.83cm

सरकार ने तेल, गैस ब्लॉक बोली दौर को दूसरी बार बढ़ाया

एजेंसी ■ नई दिल्ली

सरकार ने नवीनतम तेल और गैस ब्लॉक नीलामी के तहत बोलियां जमा करने की समयसीमा दूसरी बार बढ़ा दी है, जिससे संभावित निवेशकों को भाग लेने के लिए अधिक समय मिल गया है। हाइड्रोकार्बन महानिदेशालय (डीजीएच) ने यह जानकारी दी। डीजीएच ने अपनी वेबसाइट पर कहा कि क्षेत्र के लिहाज से सबसे बड़ी पेशकश- ओएएलपी-एक्स लाइसेंसिंग दौर के लिए बोली जमा करने की समयसीमा दो महीने बढ़ाकर 31 दिसंबर, 2025 कर दी गई है। ओपन एकरेज लाइसेंसिंग पॉलिसी (ओएएलपी-एक्स) का 10वां दौर फरवरी में नई दिल्ली में इंडिया एनर्जी वीक (आईईडब्ल्यू) 2025 के दौरान शुरू किया गया था और यह मूल रूप से जुलाई के अंत में खत्म होने वाला था। जुलाई के अंत में इसकी समयसीमा को 31 अक्टूबर तक बढ़ा

दिया गया था। डीजीएच ने कहा कि बोली जमा करने की अंतिम तारीख अब 31 दिसंबर, 2025 है। इसके साथ ही,खोजे गए छोटे क्षेत्र (डीएसएफ) की बोली के चौथे दौर और विशेष कोल-बेड मीथेन (सीबीएम) दौर के तहत बोलियां जमा करने की समयसीमा भी 31 दिसंबर तक बढ़ा दी गई है। ओएएलपी-एक्स के तहत लगभग।,91,986 वर्ग किलोमीटर क्षेत्रफल वाले 25 ब्लॉक पेश किए गए हैं। प्रस्तावित क्षेत्र में छह तटवर्ती ब्लॉक, छह उथले जल क्षेत्र, एक गहरा जल क्षेत्र और 13 तलछटी घाटियों में स्थित 12 अति-गहरे जल क्षेत्र शामिल हैं।

बीपीसीएल ने ऑयल इंडिया लिमिटेड, एनआरएल, एफएसीटी के साथ समझौते किए

एजेंसी ■ हैदराबाद

भारत पेट्रोलियम कॉरपोरेशन लिमिटेड (बीपीसीएल) ने मंगलवार को ऑयल इंडिया लिमिटेड (ओआईएल), नुमालीगढ़ रिफाइनरी लिमिटेड (एनआरएल) और फर्टिलाइजर्स एंड केमिकल्स त्रावणकोर लिमिटेड (एफएसीटी) के साथ तीन समझौता ज्ञापनों (एमओयू) पर हस्ताक्षर किए। बीपीसीएल ने बयान में कहा कि आंध्र प्रदेश के नेल्लोर जिले में रामायपट्टनम बंदरगाह के पास बीपीसीएल की आगामी नई रिफाइनरी और पेट्रोरसायन परिसर के विकास

में सहयोग के लिए बीपीसीएल और ऑयल इंडिया ने एक गैर-बाध्यकारी समझौता ज्ञापन पर हस्ताक्षर किए। इसके अलावा बीपीसीएल, ऑयल इंडिया और नुमालीगढ़ रिफाइनरी लिमिटेड (एनआरएल) ने पेट्रोलियम उत्पादों की कुशल निकासी के लिए एक त्रिपक्षीय समझौता ज्ञापन पर हस्ताक्षर किए। इस समझौते में सिलीगुड़ी से मुजफ्फरपुर होते हुए मुगलसराय तक 700 किलोमीटर लंबी क्रॉस-कंट्री उत्पाद पाइपलाइन का संयुक्त निर्माण शामिल है, जिसका अनुमानित निवेश 3,500 करोड़ रुपए है। इसमें बीपीसीएल की 50 प्रतिशत हिस्सेदारी होगा, जबकि शेष 50 प्रतिशत हिस्सेदारी ओआईएल और एनआरएल साझा करेंगे। हरित ऊर्जा और अपशिष्ट से ऊर्जा पहल को आगे बढ़ाते हुए बीपीसीएल ने फर्टिलाइजर्स एंड केमिकल्स त्रावणकोर लिमिटेड (एफएसीटी) के साथ एक समझौता ज्ञापन पर हस्ताक्षर किए।

सरकार ने तेल, गैस ब्लॉक बोली दौर को दूसरी बार बढ़ाया

नई दिल्ली, (भाषा)। सरकार ने नवीनतम तेल और गैस ब्लॉक नीलामी के तहत बोलियां जमा करने की समयसीमा दूसरी बार बढ़ा दी है, जिससे संभावित निवेशकों को भाग लेने के लिए अधिक समय मिल गया है। हाइड्रोकार्बन महानिदेशालय (डीजीएच) ने यह जानकारी दी। डीजीएच ने अपनी वेबसाइट पर कहा कि क्षेत्र के लिहाज से सबसे बड़ी पेशकश- ओएएलपी-एक्स लाइसेंसिंग दौर के लिए बोली जमा करने की समयसीमा दो महीने बढ़ाकर 31 दिसंबर, 2025 कर दी गई है। ओपन एकरेज लाइसेंसिंग पॉलिसी (ओएएलपी-एक्स) का 10वां दौर फरवरी में नई दिल्ली में इंडिया एनर्जी वीक (आईईडब्ल्यू) 2025 के दौरान शुरू किया गया था और यह मूल रूप से जुलाई के अंत में खत्म होने वाला था। जुलाई के अंत में इसकी समयसीमा को 31 अक्टूबर तक बढ़ा दिया गया था।

Hindustan, Delhi, 29/10/2025

Page No: 13, Size: 11.43cm × 8.70cm

ई-कुकिंग है सस्ता ईंधन विकल्प

नई दिल्ली, विशेष संवाददाता। भारत में अब बिजली से खाना बनाना यानी ई-कुकिंग अब न सिर्फ साफ और सुविधाजनक है बल्कि एलपीजी और पीएनजी की तुलना में सस्ता भी हो गया है।

ई-कुकिंग जलवायु अनुकूल भी है तथा यह भारत के नेट जीरो लक्ष्यों की राह को भी आसान बना सकती है।

सौ फीसदी विद्युतीकरण के बावजूद प्रसार सीमित

रिपोर्ट में कहा गया है कि भारत में सौ फीसदी विद्युतीकरण के बावजूद ई-कुकिंग का प्रसार सीमित है। इसकी चार प्रमुख वजहें हैं, एक इंडाक्शन या हाट प्लेट, इलेक्ट्रिक कुकर की कीमतें अभी भी बहुत ज्यादा हैं। उपभोक्ताओं में विविधता अपनाने का अभाव है। बिजली आपूर्ति की विश्वसनीय आपूर्ति नहीं है। बहुत सारे उपभोक्ताओं को यह पता नहीं है कि ई-कुकिंग सस्ती साबित होती है। रिपोर्ट में सरकार से सिफारिश की गई है कि इसे बढ़ावा देने के लिए ई-कुकिंग उपकरणों पर कर कम किए जाएं। सरकार इसे बढ़ावा देने के लिए अभियान चलाए।

इंस्टीट्यूट फार एनर्जी इकोनोमिक्स एंड फाइनेंशियल एनालिसिस (आईईईएफए) की रिपोर्ट के अनुसार ई कुकिंग एलपीजी से 37 और पीएनजी से 14 फीसदी सस्ती है। रिपोर्ट के अनुसार पिछले छह सालों में भारत के एलपीजी, एलएनजी का आयात बिल 50 फीसदी बढ़ गया है। इससे रसोई का खर्च बढ़ा है।

रिपोर्ट के अनुसार 2024-25 के दौरान चार लोगों के एक परिवार का पीएनजी से खाना बनाने का सालाना खर्च 6657 रुपये और बिना सब्सिडी वाले सिलेंडर का खर्च 6424 रुपये आंका गया था। जलवायु विशेषज्ञ पर्वा जैन ने कहा कि ई-कुकिंग को यदि सरकार गंभीरता से ले; तो यह भारत के हरित ऊर्जा रूपांतरण में निर्णायक भूमिका निभा सकती है।

Navbharat, Mumbai, 29/10/2025
Page No: 9, Size: 7.51cm × 9.31cm

अदाणी टोटल गैस को 162 करोड़ का मुनाफा

मुंबई. अदाणी समूह और फ्रांस की टोटल एनर्जीज के संयुक्त उद्यम अदाणी टोटल गैस लिमिटेड (एटीजीएल) का चालू वित्त वर्ष की दूसरी तिमाही में शुद्ध लाभ 9 प्रतिशत घटकर 162 करोड़ रुपये रह गया. प्राकृतिक गैस की लागत 26 प्रतिशत बढ़ने से यह गिरावट आई है. कंपनी ने कहा कि सस्ती एपीएम गैस की आपूर्ति घटने के कारण उसे महंगी वैकल्पिक गैस खरीदनी पड़ी. एपीएम गैस, सार्वजनिक क्षेत्र की कंपनी ओएनजीसी के पुराने ब्लॉक से मिलने वाली सस्ती गैस होती है. हालांकि जुलाई-सितंबर तिमाही में कंपनी का परिचालन राजस्व 19 प्रतिशत बढ़कर 1,569 करोड़ रुपये पहुंच गया. कंपनी ने पिछली तिमाही में 18 प्रतिशत अधिक सीएनजी और 11 प्रतिशत अधिक पाइपयुक्त प्राकृतिक गैस की बिक्री की.

Dainik Jagran, Delhi, 29/10/2025
Page No: 8, Size: 16.30cm × 15.56cm

भारतीय कंपनियों ने रूस से तेल खरीद रोकी

नई दिल्ली, रायटरः अमेरिका द्वारा रूसी तेल पर प्रतिबंध लगाए जाने के बाद भारतीय तेल कंपनियों ने मास्को से तेल खरीदने से जुड़ा कोई नया आर्डर नहीं दिया है। भारतीय कंपनियां इस मुद्देपर सरकार और आपूर्तिकर्ताओं से स्पष्टीकरण का इंतजार कर रही हैं। सूत्रों का कहना है कि कुछ रिफाइनरी कच्चे तेल की जरूरतों को पूरा करने के लिए हाजिर बाजारों (स्पाट मार्केट) का इस्तेमाल कर रही हैं।

सरकारी कंपनी इंडियन आयल ने तेल खरीद के लिए निविदा जारी की है जबकि रिलायंस इंडस्ट्रीज ने स्पाट मार्केट से खरीदारी बढ़ा दी है। यूरोपीय यूनियन, ब्रिटेन और अमेरिका ने रूस की दो प्रमुख तेल उत्पादक कंपनियों रोसनेफ्ट और लुकोइल पर कुछ दिनों पहले प्रतिबंध लगा दिया था। भारतीय रिफाइनरी कंपनियां प्रतिबंधों का पालन करने के लिए रूसी तेल के आयात में भारी कटौती करने की तैयारी में हैं। ऐसा करने के पीछे एक बड़ी वजह यह है कि इससे अमेरिका के साथ व्यापार समझौते में आने वाली एक बड़ी बाधा दूर हो सकती है। पिछले सप्ताह रूसी तेल की सबसे बड़ी भारतीय खरीदारी रिलायंस ने कहा था कि वह मौजूदा तेल आपूर्तिकर्ताओं के साथ अपने संबंध बनाए रखते हुए प्रतिबंधों का पालन करेगी। सूत्रों के मुताबिक, रिलायंस रोसनेफ्ट से तेल आयात बंद करने की योजना बना रही है। एक सूत्र ने कहा कि हमने अभी तक नए आर्डर नहीं दिए हैं और प्रतिबंधित संस्थाओं से जुड़े व्यापारियों से बुक किए गए कुछ आर्डर रद कर दिए हैं।

सरकारी कंपनी इंडियन आयल ने तेल खरीद के लिए टेंडर किया जारी, रिलायंस ने स्पाट मार्केट से खरीदारी बढ़ाई

भारत ने 19 लाख बैरल प्रतिदिन रूसी तेल खरीदा

अंतरराष्ट्रीय ऊर्जा एजेंसी के अनुसार, भारत ने 2025 के पहले नौ महीनों में प्रतिदिन 19 लाख बैरल तेल खरीदा और यह रूस के कुल निर्यात का 40 प्रतिशत है। व्यापार सूत्रों और शिपिंग आंकड़ों के अनुसार, अप्रैल और सितंबर के बीच भारत का रूसी तेल आयात कम छूट और कम आपूर्ति के कारण पिछले साल की तुलना में 8.4% गिर गया, क्योंकि रिफाइनरी कंपनियां पश्चिम एशिया और अमेरिका से अधिक तेल खरीद रही हैं।